

Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2016
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	11,216	--	--	205,604	57,123	38,634	1,441	271,937	39,209	-10	17,615
Natural Gas Plant Liquids and Liquefied Refinery Gases	82,913	-115	9,310	11,109	-14,566	--	1,780	6,734	17,230	62,907	10,050
Pentanes Plus	8,655	-115	--	--	1	--	196	835	710	6,800	405
Liquefied Petroleum Gases	74,258	--	9,310	11,109	-14,567	--	1,584	5,899	16,520	56,107	9,645
Ethane/Ethylene	32,109	--	103	43	-29,655	--	270	--	4,836	-2,506	388
Propane/Propylene	28,953	--	8,575	9,994	15,232	--	-80	--	10,286	52,548	6,643
Normal Butane/Butylene	8,901	--	791	295	-40	--	1,399	2,793	1,391	4,364	2,427
Isobutane/Isobutylene	4,295	--	-159	777	-104	--	-5	3,106	8	1,700	187
Other Liquids	--	7,471	--	155,001	432,454	72,087	5,036	661,728	14,053	-13,803	73,618
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	7,495	--	4,278	72,866	819	326	84,448	685	0	8,990
Hydrogen	--	--	--	--	--	813	--	813	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	14	--	--	14	0	--
Renewable Fuels (including Fuel Ethanol)	--	7,495	--	4,273	72,866	-3	326	83,635	670	0	8,990
Fuel Ethanol	--	6,137	--	12	71,698	4,056	-6	81,244	665	0	7,212
Renewable Fuels Except Fuel Ethanol	--	1,358	--	4,261	1,169	-4,060	332	2,391	5	0	1,778
Other Hydrocarbons	--	--	--	5	--	-5	--	--	--	0	--
Unfinished Oils	--	--	--	9,484	-167	--	-326	11,574	11,872	-13,803	5,151
Motor Gasoline Blend. Comp. (MGBC)	--	-24	--	141,239	359,755	71,268	5,036	565,706	1,496	0	59,477
Reformulated	--	--	--	45,656	68,180	27,596	-534	141,962	4	0	19,223
Conventional	--	-24	--	95,583	291,575	43,673	5,570	423,744	1,493	0	40,254
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	942,696	88,415	357,483	-71,503	621	--	35,241	1,281,228	100,441
Finished Motor Gasoline	--	--	788,670	13,939	56,724	-75,325	-239	--	679	783,568	5,599
Reformulated	--	--	316,835	--	44	-20,959	14	--	--	295,906	30
Conventional	--	--	471,835	13,939	56,680	-54,366	-253	--	679	487,662	5,569
Finished Aviation Gasoline	--	--	--	7	2,611	--	17	--	--	2,601	158
Kerosene-Type Jet Fuel	--	--	21,498	14,922	106,546	--	-184	--	381	142,769	9,889
Kerosene	--	--	392	--	--	--	-21	--	256	157	1,961
Distillate Fuel Oil ⁶	--	--	82,986	29,883	185,049	3,822	-329	--	18,535	283,534	64,123
15 ppm sulfur and under	--	--	73,041	20,375	168,040	3,822	2,530	--	14,734	248,014	51,877
Greater than 15 ppm to 500 ppm sulfur	--	--	1,924	606	2,087	--	1,311	--	3,170	136	6,515
Greater than 500 ppm sulfur	--	--	8,021	8,902	14,922	--	-4,170	--	631	35,384	5,731
Residual Fuel Oil ⁷	--	--	10,961	19,682	77	--	-854	--	7,588	23,986	10,596
Less than 0.31 percent sulfur	--	--	1,660	1,244	-122	--	-586	--	NA	NA	1,016
0.31 to 1.00 percent sulfur	--	--	1,278	2,633	--	--	-568	--	NA	NA	2,059
Greater than 1.00 percent sulfur	--	--	8,023	15,805	199	--	300	--	NA	NA	7,521
Petrochemical Feedstocks	--	--	1,101	33	-151	--	4	--	--	979	155
Naphtha for Petro. Feed. Use	--	--	1,101	20	--	--	4	--	--	1,117	155
Other Oils for Petro. Feed. Use	--	--	--	13	-151	--	--	--	--	-138	--
Special Naphthas	--	--	171	--	--	--	-1	--	--	172	29
Lubricants	--	--	3,218	1,668	4,109	--	59	--	1,588	7,348	1,269
Waxes	--	--	42	519	--	--	-12	--	391	182	289
Petroleum Coke	--	--	8,451	1,327	--	--	--	--	5,059	4,719	--
Marketable	--	--	2,909	1,327	--	--	--	--	5,059	-823	--
Catalyst	--	--	5,542	--	--	--	--	--	--	5,542	--
Asphalt and Road Oil	--	--	14,122	6,435	2,518	--	2,183	--	653	20,239	6,338
Still Gas	--	--	10,443	--	--	--	--	--	--	10,443	--
Miscellaneous Products	--	--	641	--	--	--	-2	--	111	532	35
Total	94,129	7,356	952,006	460,129	832,494	39,218	8,878	940,399	105,734	1,330,322	201,724

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.